## Carbonation and Regeneration Characteristics of a Potassium–Based, Dry Sorbent for $CO_2$ Capture in a Bubbling Fluidized Bed Reactor

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A bubbling fluidized bed reactor was used to study  $CO_2$  capture from flue gas using a potassiumbased, dry sorbent, sorbKX40. A dry sorbent, sorbKX40, manufactured by the Korea Electric Power Research Institute, consists of  $K_2CO_3$  for absorption and supporters for mechanical strength. The effects of carbonation temperature, regeneration temperature and initial  $H_2O$ contents on  $CO_2$  capture characteristics were closely examined in flue gas conditions. At the beginning of the carbonation, 100 %  $CO_2$  removal was achieved at 60 °C and residence time of 2 seconds with  $H_2O$  pretreatment. Lower temperature (60–80 °C) for carbonation and higher temperature (150–300 °C) for regeneration were favored. The carbonated and regenerated sorbent samples were analyzed by XRD and BET to confirm the extent of the reaction. The results obtained in this study can be used as basic data for designing and operating a large scale  $CO_2$ capture process with two fluidized bed reactors.