## Performance analysis of 500MWe coal fired power plant with post combustion CO<sub>2</sub> capture process

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Performance analysis of 500 MWe coal-fired power plant with post-combustion CO2 capture system was performed. A chemical absorption process using chemical solvent, which is most suitable for thermal power plant, is considered. Based on a design condition of the flue gas from the 500 MWe supercritical coal-fired power plant in Republic of Korea, we have analyzed the amine based chemical absorption CO2 capture systems using a process simulator. Simulation of the CO2 capture system was done using AspenPlus software (Aspen Technology, Inc.) with ELECNRTL property packages. It was observed that thermal energy required to regenerate solvent reduce the efficiency of power plant by 7.4%, the energy required to compress the CO2 from 0.1 MPa to 11 MPa is the next largest factor, reducing the efficiency by 2.9% and other energy requirement amount to 0.4%.